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PUBLIC SERVICE COMMISSION
ENGINEERING DIVISION

P.S.C. KY. NO. 4

Cancels P.S.C. KY. NO. 3

CUMBERLAND VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

of

Gray, Kentucky

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

at

Whitley, Knox, Harlan, Bell, Leslie, Letcher, Laurel

and McCreary Counties in Kentucky

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: December 4, 1978

Effective: December 26, 1978

Issued By: Cumberland Valley Rural Electric Cooperative Corporation

By: *Led Hampton*

General Manager

G-80

CHECKED
PUBLIC SERVICE COMMISSION
FEB 15 1979
by *B. Richmond*
ENGINEERING DIVISION

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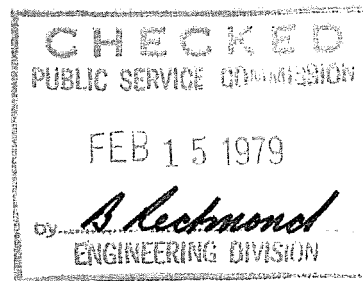
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Issued By: *L. H. Hampton*

General Manager

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Cumberland Valley Rural Electric Cooperative Corporation, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to reestablish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

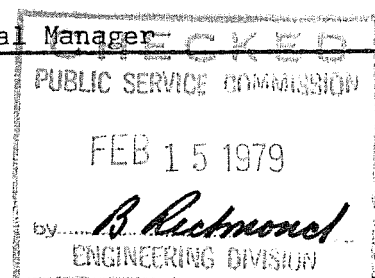
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General Manager *[Signature]*

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RULES AND REGULATIONS

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for the actual cost of labor and material for such service.

B. SERVICE PROCEDURES

7. APPLICATION FOR SERVICE

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service", before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits.

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provided, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

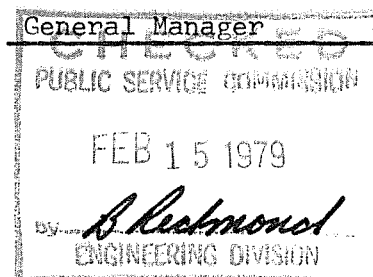
The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testing, repairing, upgrading, removing or exchanging any and all equipment belonging to the Cooperative.

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RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days' notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative will make a service charge of Ten Dollars (\$10.00) for re-connecting a service that has been disconnected at the original installation location and a charge of Ten Dollars (\$10.00) for connecting any subsequent locations.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Ten Dollars (\$10.00) for each trip made during regular working hours.

1. To read the meter when the member has failed to read the meter for two (2) consecutive billing periods.
2. To collect a delinquent bill or to collect a returned check.
3. To reconnect a service that has been disconnected for non-payment of amounts owed to the Cooperative or for violations of these rules and regulations.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.

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General Manager

RULES AND REGULATIONS

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees will be paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

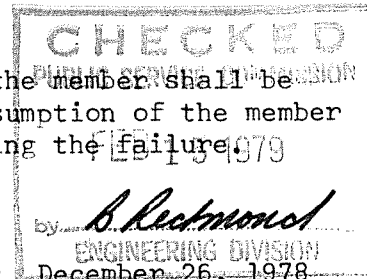
C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Ten Dollars (\$10.00) paid in advance. When the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not known then a period equal to one-half (1/2) of the time lapsed since the last previous test, but in no case shall this period exceed twelve (12) months except that if time for periodic test has over-run on fast meters then the time of over-run shall be added to the amount unless it can be shown that the failure to make the periodic test was due to causes beyond the control of the Cooperative. The cost of testing the meter found to be more than 2% fast will be borne by the Cooperative and the Ten Dollars (\$10.00) test fee paid by the member will be refunded.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) months period immediately preceding the failure.



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General Manager

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

- A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions:
1. For non-compliance with its rules and regulations.
 2. When a dangerous condition is found to exist on the member's premises.
 3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
 4. For non-payment of any indebtedness due the Cooperative.
 5. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost of the Cooperative incurred by reason of the fraudulent use.

D. Consumer Equipment

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

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General Manager

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the member's premises shall conform to all applicable codes and rules and regulations; namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform Wiring Code and the Cumberland Valley RECC supplement to same, so long as it is as strict or more strict in its requirements than the National Electrical Code.

E. ELECTRIC BILLS

20. BILLING

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may at any time thereafter on a five (5) days' notice to the member discontinue service provided such service shall not be discontinued before twenty (20) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Ten Dollars (\$10.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Ten Dollars (\$10.00) will be made for reconnecting service due and payable at the time of such re-connection.

Budget billing may be offered at the option of the Cooperative.

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If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until ten (10) days elapse from the time our receipt of said certification, whichever first occurs.

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General Manager

RULES AND REGULATIONS

21. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky Sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

22. METER READING

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for two (2) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Ten Dollars (\$10.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

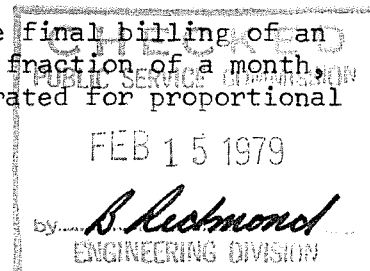
23. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account.

Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within five (5) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty (20) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 20 dealing with unpaid accounts. Any trip made by a serviceman in the collection on a returned check will be charged for at the rate of Ten Dollars (\$10.00) per trip.

24. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill.



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General Manager

RULES AND REGULATIONS

25. DEPOSITS

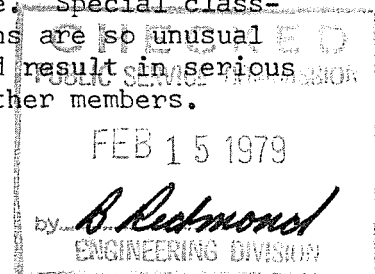
In accordance with Public Service Commission 807 KAR 2:010 Section 7 - Deposits, Cumberland Valley Rural Electric Cooperative Corporation has adopted the following Policy:

1. A deposit or suitable guarantee approximately equal to two times the average monthly bill may be required of any member before service is supplied if the Cooperative deems it necessary to insure payment for the service it will render. The Cooperative may at its own option return the deposit after six (6) months. Upon termination of service, deposit may be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance to be refunded to the member.
2. Interest will be paid from the date of deposit on such deposit at the rate of 6% per annum by a credit in December of each year to the members account the amount due for interest. Upon termination of service interest will be prorated over twelve (12) months and any accumulated interest will be applied against unpaid bills of the member, and, if any balance remains after such application is made, said balance will be paid to the member.
3. The Cooperative will issue to every member from whom a deposit is received a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

F. CLASSIFICATION OF MEMBERS

26. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.



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General Manager

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

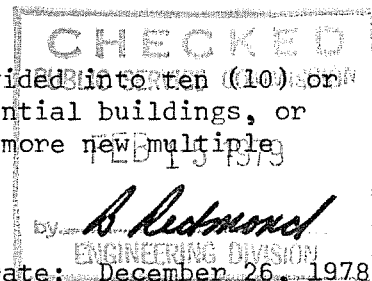
Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building - a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.



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General Manager

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

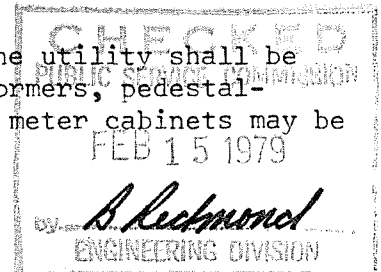
Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights of Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.



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Issued By: *[Signature]*

General Manager

RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the Public Service Commission of Kentucky in Administrative Case No. 146, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten (10) year period as provided in Public Service Commission Rule 807 KAR 2:050 Section 20(6d).

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RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

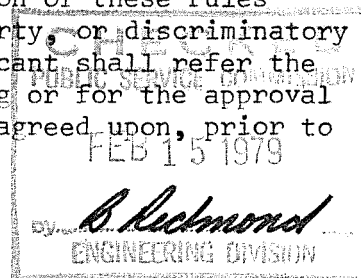
7. Both parties may agree that the Applicant may preform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electric Safety Code, Cumberland Valley RECC Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Cumberland Valley RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

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General Manager



RULES AND REGULATIONS

27. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot	\$2.98
Average Cost of Overhead per foot	<u>1.18</u>
Average Cost Differential per foot	<u>\$1.80</u>

16. Rock Clause

An additional \$10.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

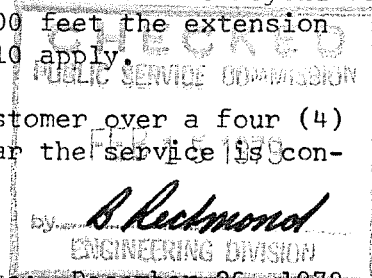
28. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailers or mobile homes under the following conditions:

A. The applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.

1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of fifty dollars (\$50.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 2:050, Section 10 apply.

(a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.



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General Manager

RULES AND REGULATIONS

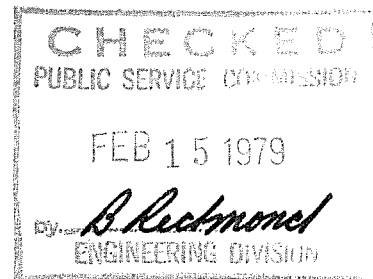
28. SERVICE TO MOBILE HOMES (CON'T)

(b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

(c) No refunds shall be made to any customer who did not make the advance originally.

B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

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General Manager

CUMBERLAND VALLEY RURAL ELECTRIC
OPERATIVE CORPORATION
Name of Issuing Corporation

E.R.C. No. 4
Original SHEET NO. 1
CANCELLING E.R.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE

RATES FOR FARM, HOME, SCHOOLS AND CHURCHES

Schedule I *

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Farm, Home, Schools and Churches.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

Customer Charge	\$5.00 per month per customer	I I
First 500 KWH	.046 per KWH	
Over 500 KWH	.036 per KWH	

MINIMUM CHARGE

- The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, 75¢ on each additional KVA or fraction thereof required.
- For seasonal load, water pumps, barns, camps, mobile home, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

(9-80)

CHECKED
 Energy Regulatory Commission
 SEP 8 1980
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE August 1, 1980 DATE EFFECTIVE August 1, 1980

ISSUED BY *Ted Kingston* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

E.R.C. No. 4

Original SHEET NO. 2

CANCELLING E.R.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

RATES FOR FARM, HOME, SCHOOLS AND CHURCHES

Schedule I *

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055. 50:075

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

C 9-80

CHECKED
Energy Regulatory Commission
SEP 8 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY

Ted Huntington
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

ERC
P.S.C. NO. 84

Original SHEET NO. 1

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

ERC
P.S.C. NO. 8

SHEET NO. 5

CLASSIFICATION OF SERVICE

RATES FOR FARM, HOME, SCHOOLS AND CHURCHES

Schedule I

RATE
PER UNIT

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all Farm, Home, Schools and Churches.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

First	40 KWH or less (Minimum Bill)	\$ 4.45
Next	10 KWH	.1017 per KWH
Next	50 KWH	.0710 per KWH
Next	400 KWH	.0401 per KWH
Next	500 KWH	.0343 per KWH
Over	1,000 KWH	.0294 per KWH

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$4.45 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, 75¢ on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile home, and similar type consumers, the customer must pay no less than \$53.40 annually and the Cooperative may bill such in advance.

SPECIAL RULES

Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

CHECKED
 Energy Regulatory Commission.
 NOV 7 1979
 by B. Beckmond
 RATES AND TARIFFS

C9-80

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I

DATE OF ISSUE October 1, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY Ted H. Austin
Name of Officer

TITLE Manager
Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7396 dated October 1, 1979

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATES for FARM, HOME, SCHOOLS and CHURCHES

Schedule I

RATE
PER UNIT

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

C 9-80

CHECKED
Energy Regulatory Commission
NOV 7 1979
by *S. Robinson*
RATES AND TARIFFS

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

SUED BY *L. D. Hunter*
Name of Officer

TITLE Manager
Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7396 dated October 1, 1979

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 3

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL and SMALL POWER

Schedule 11*

RATE
PER UNIT

APPLICABLE

Entire territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 KW.

TYPE OF SERVICE

Single and Three Phase where availble

Demand Charge: Per KW of billing demand \$2.75

Energy Charge: Customer charge \$5.00 per month per customer
First 3,000 KWH .0602 per KWH
Over 3,000 KWH .0414 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, 75¢ on each additional KVA or fraction thereof required.

C 9-80

CREATED
Energy Regulatory Commission
SEP 8 1980
by B. Belmont
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY

Ted Hamilton
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

ERC
~~P.S.C.~~ NO. 84

Original SHEET NO. 3
ERC
CANCELLING ~~P.S.C.~~ NO. 8

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

SHEET NO. 2

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL and SMALL POWER	Schedule II	RATE PER UNIT
<u>APPLICABLE</u>		
Entire territory served.		
<u>AVAILABILITY OF SERVICE</u>		
Available to all commercial and small power service under 50 KW.		
<u>TYPE OF SERVICE</u>		
Single and Three Phase where available.		
<u>Demand Charge:</u> Per KW of billing demand	\$2.08	I
<u>Energy Charge:</u>		
First 40 KWH or less (Minimum Bill)	\$4.45	
Next 10 KWH	.1020 per KWH	
Next 50 KWH	.0710 per KWH	
Next 2,900 KWH	.0524 per KWH	
Over 3,000 KWH	.0403 per KWH	I
<u>DETERMINATION OF BILLING DEMAND</u>		
The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.		C9-80
<u>MINIMUM CHARGE</u>		
The minimum monthly charge under the above rate shall be \$4.45 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, 75¢ on each additional KVA or fraction thereof required.		<p>CHECKED Energy Regulatory Commission NOV 7 1979 <i>Bledsoe</i> RATES AND TARIFFS</p>

DATE OF ISSUE October 31, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY Ed Houghton TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission
Public Service Commission of Ky. in
Case No. 7396 dated October 1, 1979

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 4

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL and SMALL POWER

Schedule 11*

RATE
PER UNIT

SPECIAL RULES

1. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule. If the consumer prefers he may make provision for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.

11. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due on the fifteenth of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~ 50:075

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

C9-80

RECEIVED
Energy Regulatory Commission
SEP 8 1980
by *S. Redmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980 DATE EFFECTIVE August 1, 1980

ISSUED BY *Ted Hamilton* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

^{ERC}
~~P.S.C.~~ NO. 54

Original SHEET NO. 84

^{ERC}
CANCELLING ~~P.S.C.~~ NO. 8

SHEET NO. 8

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL and SMALL POWER

Schedule II

RATE
PER UNIT

SPECIAL RULES

- 1. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule. If the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due on the fifteenth of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

C9-80

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY Led H. Angler
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
~~Public Service Commission of Ky.~~ in
Case No. 7396 dated October 1, 1979

For Entire Territory Served
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC-
COOPERATIVE CORPORATION

Original SHEET NO. 5

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)

Schedule III*

RATE
PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.0407

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MINIMUM CHARGE

The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

C9-80

Energy Regulatory Commission
SEP 8 1980
by *B. Ackmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY *Ted Hampton*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 6

Name of Issuing Corporation

CANCELLING E.R.C. NO.

 SHEET NO.

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)

Schedule III *

RATE
PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. 50:075

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

C9-80

Energy Regulatory Commission
SEP 8 1980
by *Bledmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY *Ted Haugton*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

ERC
P.S.C. NO. 84

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 46

ERC
CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

SHEET NO. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)	SCHEDULE III	RATE PER UNIT
<p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p>		

C 9-80

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE October 31, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY Les Hamilton TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7396 dated October 01, 1979

BERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (A.E.S.)	SCHEDULE III	RATE PER UNIT
<p><u>APPLICABLE</u> In all territory served by Seller.</p> <p><u>AVAILABILITY</u> Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.</p> <p><u>CHARACTER OF SERVICE</u> The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting and at the following nominal voltages: Single phase, 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p><u>RATE</u> ALL KWH \$.0279 KWH</p> <p><u>MINIMUM CHARGE</u> The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative.</p> <p><u>TERM OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p> <p><u>SPECIAL TERMS AND CONDITIONS</u> Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.</p>		<p>I</p>

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Redmond
RATES AND TARIFFS

C9-80

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE NOVEMBER 1, 1979

ISSUED BY Ted Hampton
Name of Officer

TITLE MANAGER
Energy Regulatory Commission

Issued by authority of an Order of the ~~Public Service Commission of Ky.~~ in Case No. 7396 dated October 01, 1979

E.R.C. No. 4

Original SHEET NO. 7

CANCELLING E.R.C. NO.

SHEET NO.

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV*

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

DEMAND CHARGE: RATE
Per KW of billing demand \$3.67

Energy Charge:
All KWH .022 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

C-9-80

Energy Regulatory Commission
SEP 8 1980
by *B. Robinson*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY *Ted Kingston*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

ERC
P.S.C. NO. 84

Original SHEET NO. 7

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

ERC
CANCELLING P.S.C. NO. 8

Name of Issuing Corporation

SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

Demand Charge: Per KW of billing demand \$2.08

Energy Charge:

First	3,500 KWH	\$.04306 Per KWH
Next	6,500 KWH	.03199 Per KWH
Next	140,000 KWH	.02519 Per KWH
Next	200,000 KWH	.02344 Per KWH
Next	400,000 KWH	.02212 Per KWH
Next	550,000 KWH	.02081 Per KWH
Over	1,300,000 KWH	.01895 Per KWH

C9-80

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Beckmond
RATES AND TARIFFS

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DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY LeD Hampton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
~~Public Service Commission of Ky.~~ in
Case No. 7396 dated October 1, 1979

CUMBERLAND VALLEY RURAL ELECTRIC
OPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 8

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV *

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of 75¢ per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

The above rate may increase or decrease by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for actual line losses not to exceed 10%.

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Cg-80

Energy Regulatory Commission
 SEP 8 1980
 by B. Beckman
 RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY *Ted Huntington*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

ERC
P.S.C. NO. 84

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Original SHEET NO. 8
ERC
CANCELLING P.S.C. NO. 8
SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of 75¢ per KVA per month of contract capacity.

Fuel Adjustment Clause:

The above rate may increase or decrease by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for actual line losses not to exceed 10%.

C 9-80

CHECKED Energy Regulatory Commission NOV 7 1979 by <u>B. Richmond</u> RATES AND TARIFFS
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SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY L. D. Haugton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
Public Service Commission of Ky. in
Case No. 7396 dated October 1, 1979

For Entire Territory Served
Community, Town or City

E.R.C. No. 4

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 9

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

LARGE POWER - INDUSTRIAL

Schedule IV*

RATE
PER UNIT

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the 15th. of each month.

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

C-9-80

Energy Regulatory Commission
SEP 8 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980 DATE EFFECTIVE August 1, 1980

ISSUED BY *Leo Hampton* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire territory served

Community, Town or City

ERC
P.S.C. NO. 84

Original SHEET NO. 9

ERC
CANCELLING P.S.C. NO. 8

SHEET NO. 8

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - INDUSTRIAL

Schedule IV

RATE
PER UNIT

equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

C9-80

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY LeD Hampton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
~~Public Service Commission of Ky.~~ in
Case No. 7396 dated October 1, 1979

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 10

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

LARGE POWER RATE - 50 KW TO 2,500 KW

Schedule IV A *

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

Rate

DEMAND CHARGE: Per KW of billing demand \$2.75

ENERGY CHARGE: All KWH .0295 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

C9-80

CHECKED
Energy Regulatory Commission
SEP 6 1980
by *B Beckmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY

Ted Hampton
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980.

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - OPTIONAL

Schedule V

RATE
PER UNIT

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose Kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

C9-80

DEMAND CHARGE: Per KW of billing demand \$2.08

ENERGY CHARGE:

First 5,000 KWH
Next 10,000 KWH
Next 35,000 KWH
Next 50,000 KWH
Over 100,000 KWH

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Energy Regulatory Commission
NOV 7 1979
by *B. Beckmond*
RATES AND TARIFFS

.04065 per KWH
.03572 per KWH
.03079 per KWH
.02596 per KWH
.02311 per KWH

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DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY *L. D. Haugter*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
Public Service Commission of Ky. in
Case No. 7396 dated October 1, 1979

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

E.R.C. No. 4

SHEET NO. 11

CANCELLING E.R.C. NO.

SHEET NO.

CLASSIFICATION OF SERVICE

LARGE POWER RATE - LESS THAN 2500 KW

Schedule IV A

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of 75¢ per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2-055~~. 50:075

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

C9-80

Energy Regulatory Commission
SEP 8 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY

Led H. Angton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

ERC
P.S.C. NO. 84

Original SHEET NO. 11

ERC
CANCELLING P.S.C. NO. 8

SHEET NO. 11

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - OPTIONAL	RATE PER UNIT
<p style="text-align: right;">Schedule V</p> <p><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicated that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>MINIMUM CHARGE</u></p> <p>The minimum monthly charge shall be the highest one of the following charges:</p> <ul style="list-style-type: none"> (a) The minimum monthly charge as specified in the contract for service. (b) A charge of 75¢ per KVA per month of contract capacity. <p><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p><u>SPECIAL PROVISIONS</u></p> <ol style="list-style-type: none"> 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. 	<p style="text-align: center; font-size: 2em;">9-80</p> <div style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED</p> <p>Energy Regulatory Commission</p> <p>NOV 7 1979</p> <p>by <u>A. Reardon</u></p> <p>RATES AND TARIFFS</p> </div>

DATE OF ISSUE October 31, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY LeD. Haughton TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7396 dated October 1, 1979

For Entire Territory Served
Community, Town or City

E.R.C. No. 4

Original SHEET NO. 12

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CUMBERLAND VALLEY RURAL ELECTRIC
OPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER RATE - LESS THAN 2500 KW

Schedule IV A

RATE
PER UNIT

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

C-9-80

Energy Regulatory Commission
SEP 8 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY

Les Hamilton
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

ERC
P.S.G. NO. 84

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

Original SHEET NO. 12

ERC
CANCELLING P.S.G. NO. 8

SHEET NO. 17

CLASSIFICATION OF SERVICE

LARGE POWER RATE - OPTIONAL

Schedule V

RATE
PER UNIT

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

C9-80

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE October 31, 1979 DATE EFFECTIVE November 1, 1979

ISSUED BY Led Hargis TITLE Manager
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 7396 dated October 1, 1979

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

- 1) 175 Watt \$ 4.90 Per Lamp
- 2) 400 Watt \$ 6.41 Per Lamp

11

CONDITION OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

CHECKED
Energy Regulatory Commission
NOV 7 1979
by B. Redmond
RATES AND TARIFFS

C9-80

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY Ted H. Austin
Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission
~~Public Service Commission of Ky.~~ in
Case No. 7396 dated October 1, 1979

For Entire Territory Served
Community, Town or City

E.R.C. No. 4

**CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Original SHEET NO. 13

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

Schedule VI*

**RATE
PER UNIT**

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	\$5.40	Per Lamp	I
2)	400 Watt	7.10	Per Lamp	I

CONDITION OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

(9-80)

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

Energy Regulatory Commission
SEP 8 1980
by *Shelmond*
RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY *Ed Huntington*

TITLE Manager

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980.

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY RURAL ELECTRIC
 COOPERATIVE CORPORATION

E.R.C. No. 4

Original SHEET NO. 14

Name of Issuing Corporation

CANCELLING E.R.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

Schedule VI*

RATE
 PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR ~~2:055~~. 50:075

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

9-80

CHECKED
 Energy Regulatory Commission
 SEP 8 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE August 1, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY

Ed Hampton
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 7772 dated August 1, 1980.

ERC
P.S.C. NO. 84

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Original SHEET NO. 814
CANCELLING ERC P.S.C. NO. 8

Name of Issuing Corporation

SHEET NO. 8

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE
PER UNIT

TERMS OF PAYMENT

The Customer's bill will be due on the first day of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

C9-80

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NOV 7 1979
by B. Beckmond
RATES AND TARIFFS

DATE OF ISSUE October 31, 1979

DATE EFFECTIVE November 1, 1979

ISSUED BY Ted J. Hamilton
Name of Officer

TITLE Manager

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